



A New Mixed Multiscale Method for Oil Reservoir Simulation

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The Model Problem

Poisson Equation on mixed form:

$$\begin{cases} \frac{1}{a}\boldsymbol{\sigma} - \nabla u = 0 & \text{in } \Omega, \\ -\nabla \cdot \boldsymbol{\sigma} = f & \text{in } \Omega, \\ n \cdot \boldsymbol{\sigma} = 0 & \text{on } \Gamma. \end{cases}$$

where $a > 0$ bounded, Ω is a domain in \mathbf{R}^d , $d = 1, 2, 3$, with boundary Γ , and f is a given function.

Applications

Elliptic problems of this kind needs to be solved in oil reservoir simulation.

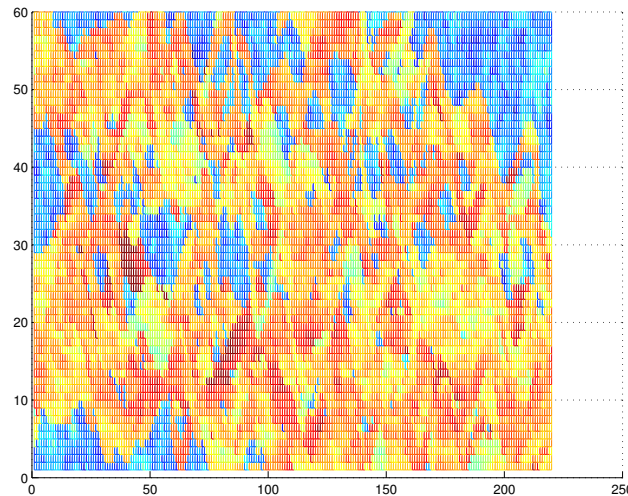


Figure 1: 2D slice of permeability (a) in oil reservoir (log scale) $\max a / \min a = 1.8e4$.

Why Multiscale Method?

- If we for the moment assume a to be periodic $a = a(x/\epsilon)$ we have (Hou),

$$\left\| \frac{1}{\sqrt{a}} (\boldsymbol{\sigma} - \boldsymbol{\Sigma}) \right\| \leq C \frac{h}{\epsilon}.$$

- $h > \epsilon$ will give unreliable results even with exact quadrature.
- $h < \epsilon$ will be too computationally expensive to solve on a single mesh.
- Parallelized local problems must be solved.

Weak form

Find $\boldsymbol{\sigma} \in \mathbf{V} = \{\mathbf{v} \in H(\text{div}; \Omega) : \mathbf{n} \cdot \mathbf{v} = 0 \text{ on } \Gamma\}$
and $u \in W = L^2(\Omega)/\mathbf{R}$ such that,

$$\begin{cases} (\frac{1}{a}\boldsymbol{\sigma}, \mathbf{v}) + (u, \nabla \cdot \mathbf{v}) = 0, \\ -(\nabla \cdot \boldsymbol{\sigma}, w) = (f, w), \end{cases}$$

for all $\mathbf{v} \in \mathbf{V}$ and $w \in W$.

Here (\cdot, \cdot) denotes the $L^2(\Omega)$ scalar product for vector and scalar functions.

Coarse and Fine Scales

We introduce spaces $V_c \oplus V_f = V$ and $W_c \oplus W_f = W$ (Hughes).

- V_c is a finite dimensional approximation of $H(\text{div}; \Omega)$. (finite element space e.g. Raviart-Thomas)
- W_c is an approximation of $L^2(\Omega)$. (e.g. piecewise constants).
- The degrees of freedom in these spaces should be possible to handle on a single computer.

Coarse and Fine Scales

Find $\boldsymbol{\sigma}_c \in \mathbf{V}_c$, $\boldsymbol{\sigma}_f \in \mathbf{V}_f$, $u_c \in W_c$, and $u_f \in W_f$ such that,

$$\left\{ \begin{array}{l} (\frac{1}{a}\boldsymbol{\sigma}_c, \mathbf{v}_c) + (\frac{1}{a}\boldsymbol{\sigma}_f, \mathbf{v}_c) + (u_c, \nabla \cdot \mathbf{v}_c) + (u_f, \nabla \cdot \mathbf{v}_c) = 0 \\ \quad -(\nabla \cdot \boldsymbol{\sigma}_c, w_c) - (\nabla \cdot \boldsymbol{\sigma}_f, w_c) = (f, w_c) \\ (\frac{1}{a}\boldsymbol{\sigma}_f, \mathbf{v}_f) + (u_f, \nabla \cdot \mathbf{v}_f) = -(\frac{1}{a}\boldsymbol{\sigma}_c, \mathbf{v}_f) - (u_c, \nabla \cdot \mathbf{v}_f) \\ \quad -(\nabla \cdot \boldsymbol{\sigma}_f, w_f) = (f, w_f) + (\nabla \cdot \boldsymbol{\sigma}_c, w_f) \end{array} \right.$$

for all $\mathbf{v}_c \in \mathbf{V}_c$, $\mathbf{v}_f \in \mathbf{V}_f$, $w_c \in W_c$, and $w_f \in W_f$.

Coarse and Fine Scales

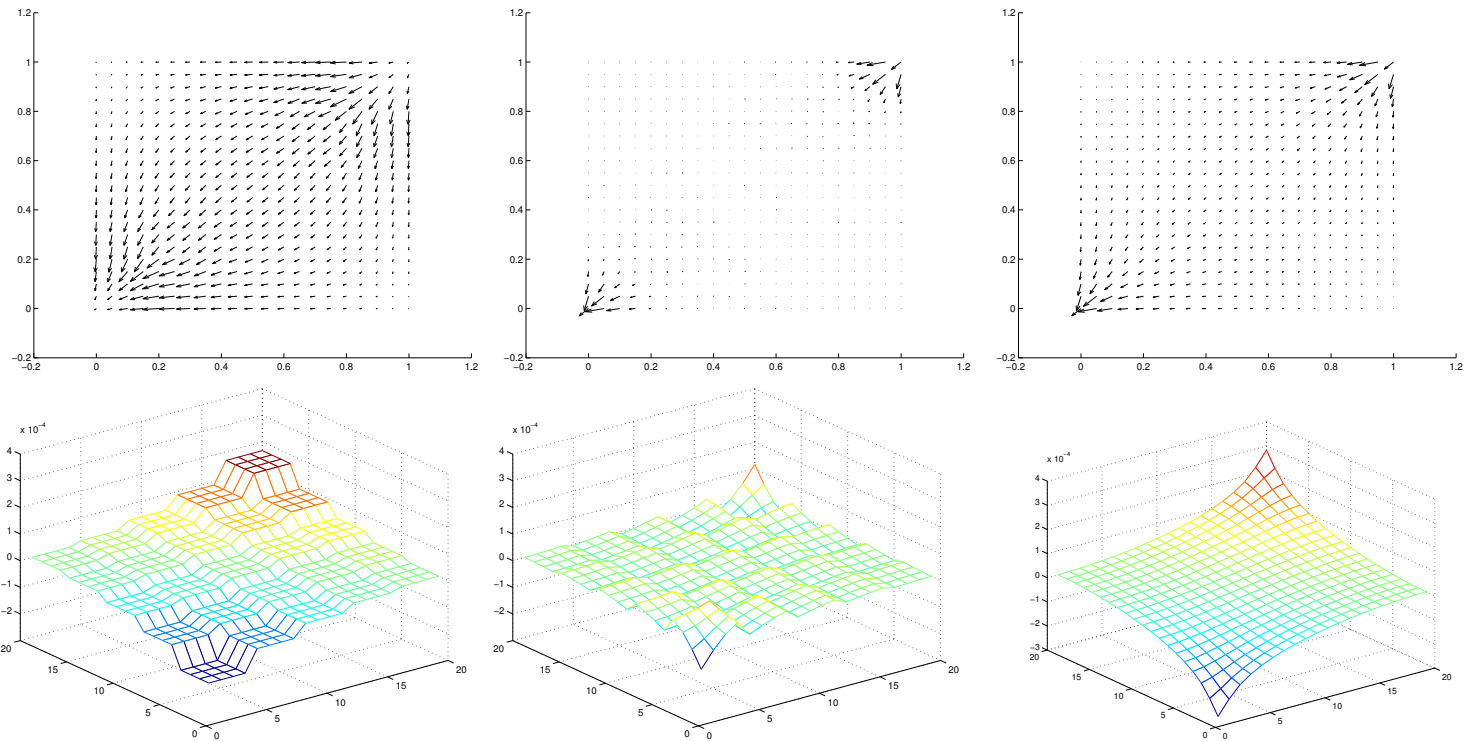


Figure 2: σ and u on coarse and fine scale.

Orthogonality

We use an hierarchical basis of Raviart-Thomas element for the flux and the piecewise constants for the pressure.

$$(w_c, \nabla \cdot \mathbf{v}_f) = \sum_K (w_c, \nabla \cdot \mathbf{v}_f)_K = \sum_K w_c^K \int_{\partial K} \mathbf{n} \cdot \mathbf{v}_f dx = 0$$

where w_c^K is the constant at coarse element K ,

$$(w_f, \nabla \cdot \mathbf{v}_c) = \sum_K (w_f, \nabla \cdot \mathbf{v}_c)_K = \sum_K \nabla \cdot \mathbf{v}_c^K \int_K w_f dx = 0$$

Coarse and Fine Scales

Find $\boldsymbol{\sigma}_c \in \mathbf{V}_c$, $\boldsymbol{\sigma}_f \in \mathbf{V}_f$, $u_c \in W_c$, and $u_f \in W_f$ such that,

$$\left\{ \begin{array}{l} (\frac{1}{a}\boldsymbol{\sigma}_c, \mathbf{v}_c) + (\frac{1}{a}\boldsymbol{\sigma}_f, \mathbf{v}_c) + (u_c, \nabla \cdot \mathbf{v}_c) + (u_f, \nabla \cdot \mathbf{v}_c) = 0 \\ \quad -(\nabla \cdot \boldsymbol{\sigma}_c, w_c) - (\nabla \cdot \boldsymbol{\sigma}_f, w_c) = (f, w_c) \\ (\frac{1}{a}\boldsymbol{\sigma}_f, \mathbf{v}_f) + (u_f, \nabla \cdot \mathbf{v}_f) = -(\frac{1}{a}\boldsymbol{\sigma}_c, \mathbf{v}_f) - (u_c, \nabla \cdot \mathbf{v}_f) \\ \quad -(\nabla \cdot \boldsymbol{\sigma}_f, w_f) = (f, w_f) + (\nabla \cdot \boldsymbol{\sigma}_c, w_f) \end{array} \right.$$

for all $\mathbf{v}_c \in \mathbf{V}_c$, $\mathbf{v}_f \in \mathbf{V}_f$, $w_c \in W_c$, and $w_f \in W_f$.

Modified set of Equations

Find $\boldsymbol{\sigma}_c \in \mathbf{V}_c$, $\boldsymbol{\sigma}_f \in \mathbf{V}_f$, $u_c \in W_c$, and $u_f \in W_f$ such that,

$$\left\{ \begin{array}{l} (\frac{1}{a}\boldsymbol{\sigma}_c, \mathbf{v}_c) + (\frac{1}{a}\boldsymbol{\sigma}_f, \mathbf{v}_c) + (u_c, \nabla \cdot \mathbf{v}_c) = 0 \\ \quad -(\nabla \cdot \boldsymbol{\sigma}_c, w_c) = (f, w_c) \\ (\frac{1}{a}\boldsymbol{\sigma}_f, \mathbf{v}_f) + (u_f, \nabla \cdot \mathbf{v}_f) = -(\frac{1}{a}\boldsymbol{\sigma}_c, \mathbf{v}_f) \\ \quad -(\nabla \cdot \boldsymbol{\sigma}_f, w_f) = (f, w_f) \end{array} \right.$$

for all $\mathbf{v}_c \in \mathbf{V}_c$, $\mathbf{v}_f \in \mathbf{V}_f$, $w_c \in W_c$, and $w_f \in W_f$.

Decoupling of Fine Scale Equations

We start by introducing two partitions of unity, $\sum_i \phi_i = \mathbf{I}$ and $\sum_i \psi_i = 1$ where \mathbf{I} is the identity matrix, $\phi_i \in V_c$ coarse Raviart-Thomas base function, and $\psi_i \in W_c$ coarse piecewise constant base functions.

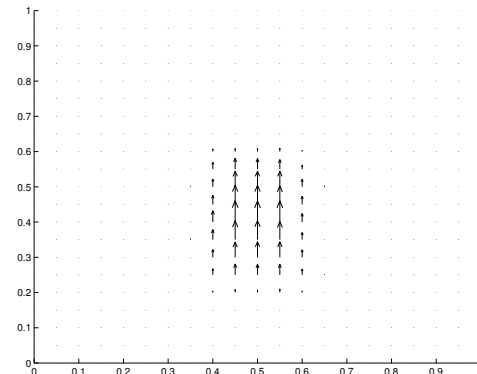
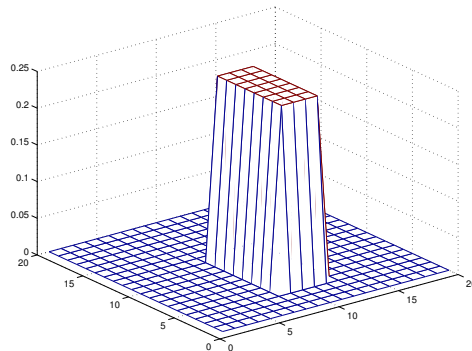


Figure 3: ψ_i , and ϕ_i .

Decoupling of Fine Scale Equations

We introduce $\sigma_{f,i} \in \mathbf{V}_f$ and $u_{f,i} \in W_f$ such that $\sigma_c = \sum_i \sigma_c^i \phi_i$, $\sigma_c^i \in \mathbf{R}$, u_c , $\sigma_f = \sum_i \sigma_{f,i}$, and $u_f = \sum_i u_{f,i}$ solves:

$$\left\{ \begin{array}{l} \left(\frac{1}{a} \sigma_c, \mathbf{v}_c \right) + \left(\frac{1}{a} \sigma_f, \mathbf{v}_c \right) + (u_c, \nabla \cdot \mathbf{v}_c) = 0, \\ \quad \quad \quad -(\nabla \cdot \sigma_c, w_c) = (f, w_c), \\ \left(\frac{1}{a} \sigma_{f,i}, \mathbf{v}_f \right) + (u_{f,i}, \nabla \cdot \mathbf{v}_f) = -\left(\frac{1}{a} \sigma_c^i \phi_i, \mathbf{v}_f \right), \\ \quad \quad \quad -(\nabla \cdot \sigma_{f,i}, w_f) = (f, w_f \psi_i), \end{array} \right.$$

for all $\mathbf{v}_c \in \mathbf{V}_c$, $\mathbf{v}_f \in \mathbf{V}_f$, $w_c \in W_c$, and $w_f \in W_f$.

Local Solutions

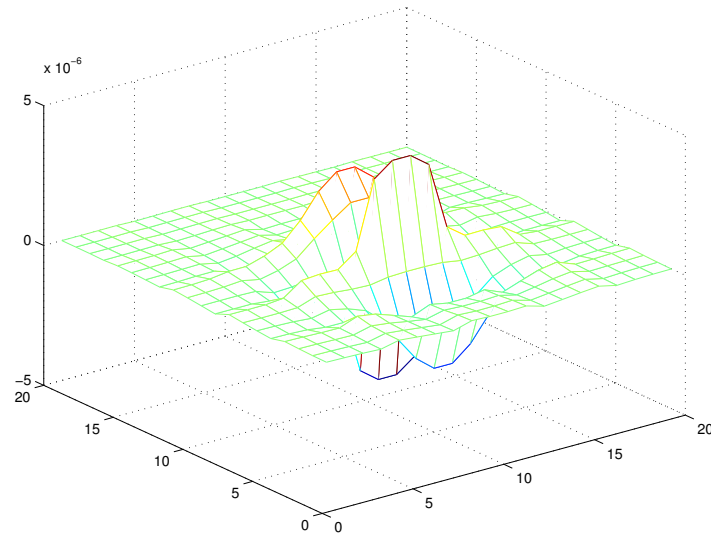
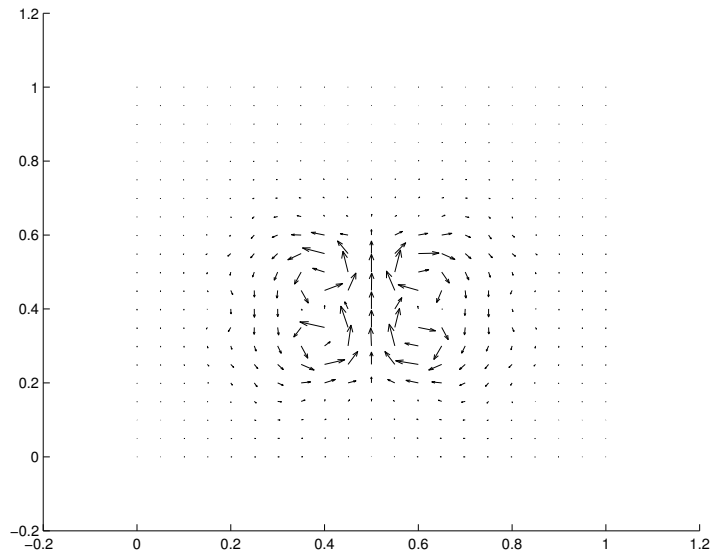


Figure 4: The local solutions $\sigma_{f,i}$ and $u_{f,i}$

In this simple example $a = 1$.

Motivation for Introducing Patches

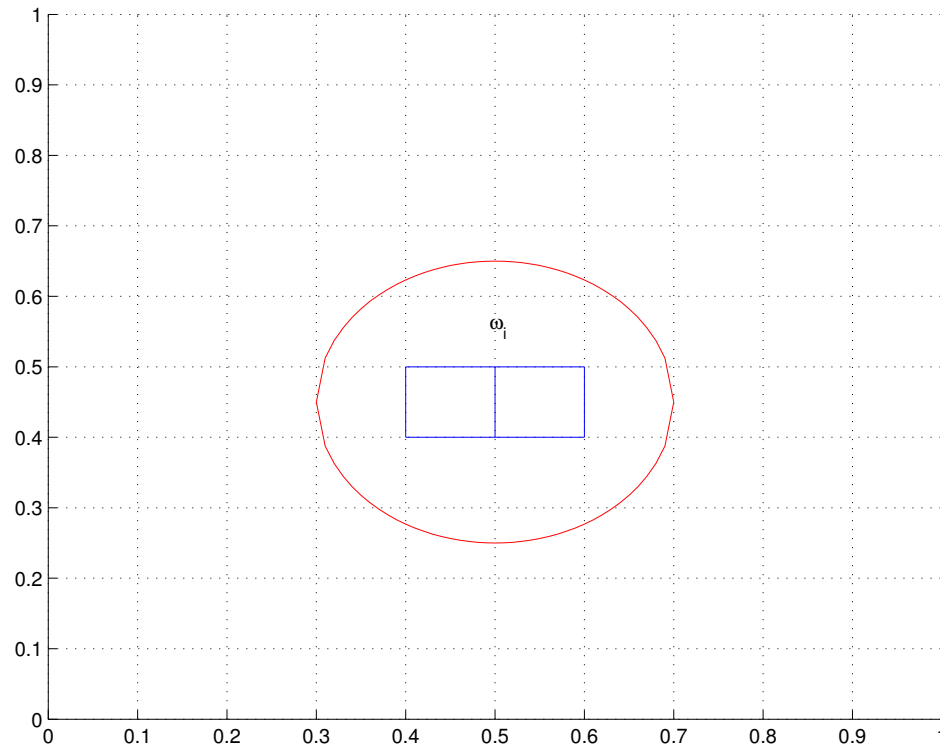
- The right hand side has support on $\text{supp}(\phi_i) = \text{supp}(\psi_i)$.
- The equations are solved in a slice space where solutions decay rapidly.

$$\int_E \mathbf{n} \cdot \boldsymbol{\sigma}_{f,i} dx = 0$$

and

$$\int_K u_{f,i} dx = 0.$$

The Patch



The patch ω_i typically consists of coarse elements but could have any geometry.

Solving Local Neumann Problems

Find $\Sigma_c = \sum_i \Sigma_c^i \phi_i \in \mathbf{V}_H$, $\Sigma_{f,i} \in \mathbf{V}_h(\omega_i)$,
 $U_c \in W_H$, and $U_{f,i} \in W_h(\omega_i)$ such that

$$\left\{ \begin{array}{l} \left(\frac{1}{a} \Sigma_c, \mathbf{v}_c \right) + \left(\frac{1}{a} \Sigma_f, \mathbf{v}_c \right) + (U_c, \nabla \cdot \mathbf{v}_c) = 0, \\ \quad \quad \quad -(\nabla \cdot \Sigma_c, w_c) = (f, w_c), \\ \left(\frac{1}{a} \Sigma_{f,i}, \mathbf{v}_f \right) + (U_{f,i}, \nabla \cdot \mathbf{v}_f) = -\left(\frac{1}{a} \Sigma_c^i \phi_i, \mathbf{v}_f \right), \\ \quad \quad \quad -(\nabla \cdot \Sigma_{f,i}, w_f) = (f, w_f \psi_i), \end{array} \right.$$

for all $\mathbf{v}_c \in \mathbf{V}_H$, $\mathbf{v}_f \in \mathbf{V}_h(\omega_i)$, $w_c \in W_H$, and
 $w_f \in W_h(\omega_i)$.

Example of Local Solutions U

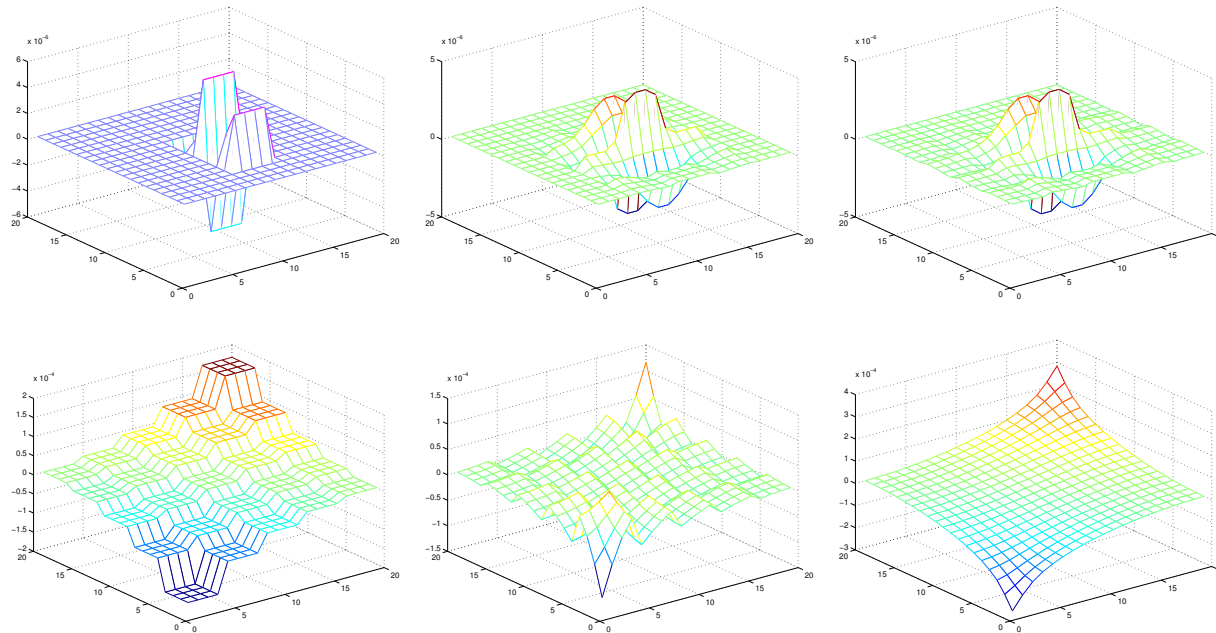


Figure 5: Above: 1, 2, and 3 layer patches, below: U_c , U_f , and, U using 3 layers of coarse elements.

Example of Local Solutions Σ

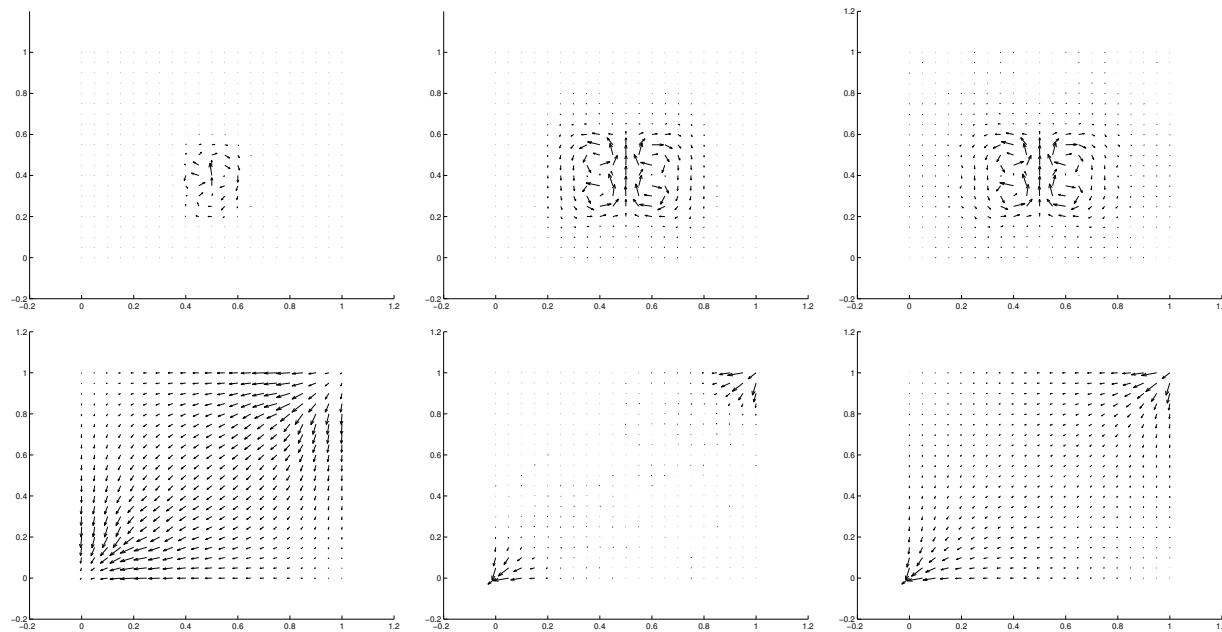
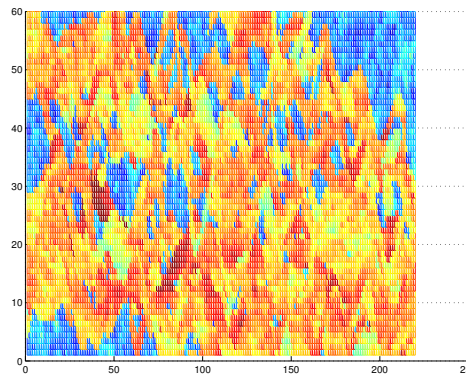


Figure 6: Above: 1, 2, and 3 layer patches, below: Σ_c , Σ_f , and, Σ using 3 layers of coarse elements.

Oil Reservoir Simulation

In the figure we see the bottom layer of the Upper Ness formation.



We let $f = 1$ in the lower left corner and $f = -1$ in the upper right corner. $\max a / \min a = 1.8e4$.

Oil Reservoir Simulation

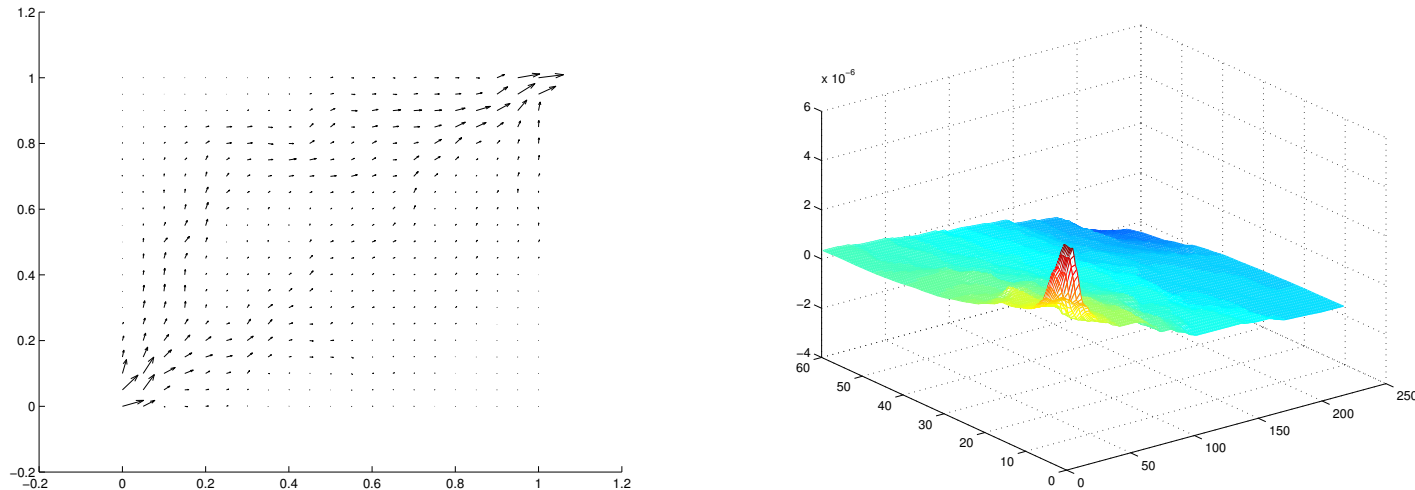


Figure 7: To the left we see the flux and to the right the pressure. We use 220×60 elements for the reference solution.

Oil Reservoir Simulation

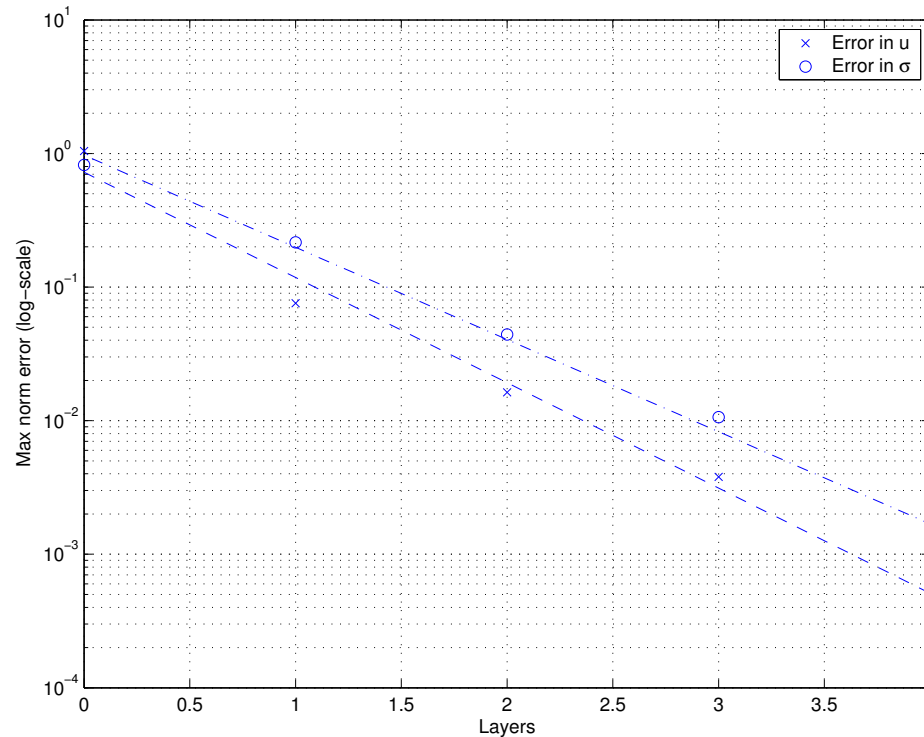


Figure 8: 55×15 coarse elements and $h = H/4$.

Conclusions

- We see exponential decay in max norm error compared with reference solution for increasing the number of layers.
- Slightly slower convergence for the flux but still exponential.
- Natural question: Is it necessary to solve local problems with same resolution and accuracy on the entire domain?

Energy Norm Estimate $\|\mathbf{v}\|_a^2 = \left(\frac{1}{a}\mathbf{v}, \mathbf{v}\right)$

Next we present an estimate of the error.

$$\begin{aligned}\|\boldsymbol{\sigma} - \boldsymbol{\Sigma}\|_a^2 &\leq \sum_i C_a \left\| \frac{1}{a} (\boldsymbol{\Sigma}_c^i \boldsymbol{\phi}_i + \boldsymbol{\Sigma}_{f,i}) - \nabla U_{f,i}^* \right\|_{\omega_i}^2 \\ &\quad + \sum_i C_a \left\| h(f\psi_i + \nabla \cdot (\boldsymbol{\Sigma}_c^i \boldsymbol{\phi}_i + \boldsymbol{\Sigma}_{f,i})) \right\|_{\omega_i}^2 \\ &\quad + \sum_i C_a \left\| \frac{1}{2\sqrt{h}} U_{f,i}^* \right\|_{\partial\omega_i \setminus \Gamma}^2\end{aligned}$$

U^* is a post processed version of U .

Adaptive Strategy

- Calculate Σ .
- Calculate the error indicators on each patch,

$$X_i(h) = \left\| \frac{1}{a} (\Sigma_c^i \phi_i + \Sigma_{f,i}) - \nabla U_{f,i}^* \right\|_{\omega_i}^2$$

$$Y_i(h) = \left\| h(f\psi_i + \nabla \cdot (\Sigma_c^i \phi_i + \Sigma_{f,i})) \right\|_{\omega_i}^2$$

$$Z_i(L) = \left\| \frac{1}{2\sqrt{h}} U_{f,i}^* \right\|_{\partial\omega_i \setminus \Gamma}^2$$

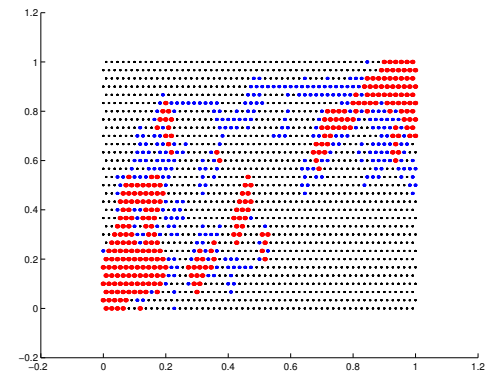
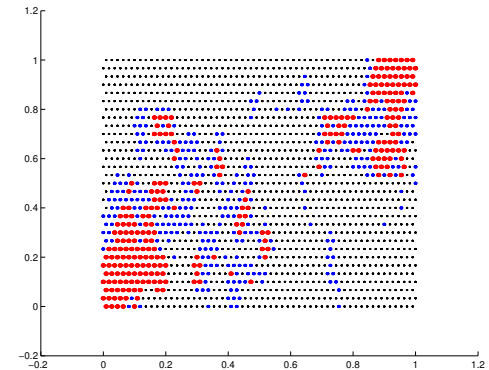
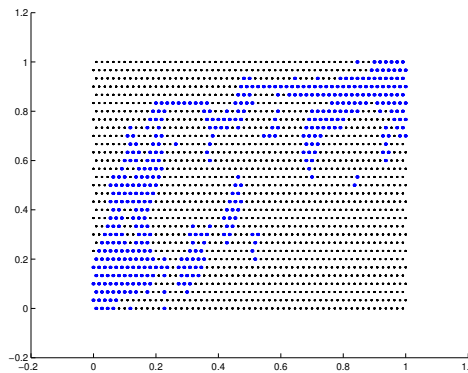
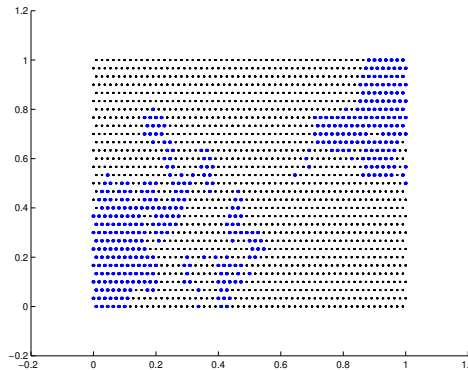
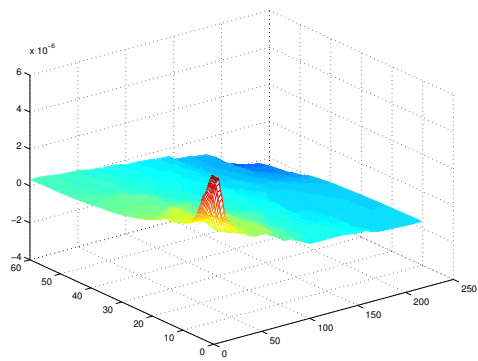
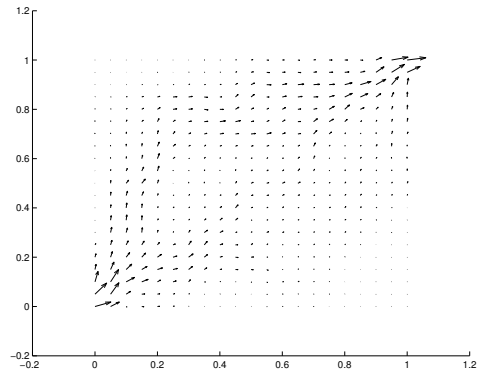
Adaptive Strategy

- If indicators $X_i(h)$ or $Y_i(h)$ are big on a patch we decrease h .
- If indicator $Z_i(L)$ is big we increase the size of the patch.
- Go back to the first step or stop if the solution is good enough.

Back to the Numerical Example

- We start with one layer patches with one refinement in all local problems.
- We calculate the error estimators.
- Then we increase 25% of the patches with one layer and refine the mesh on 25% according to the estimators.
- We repeat this process one more time.

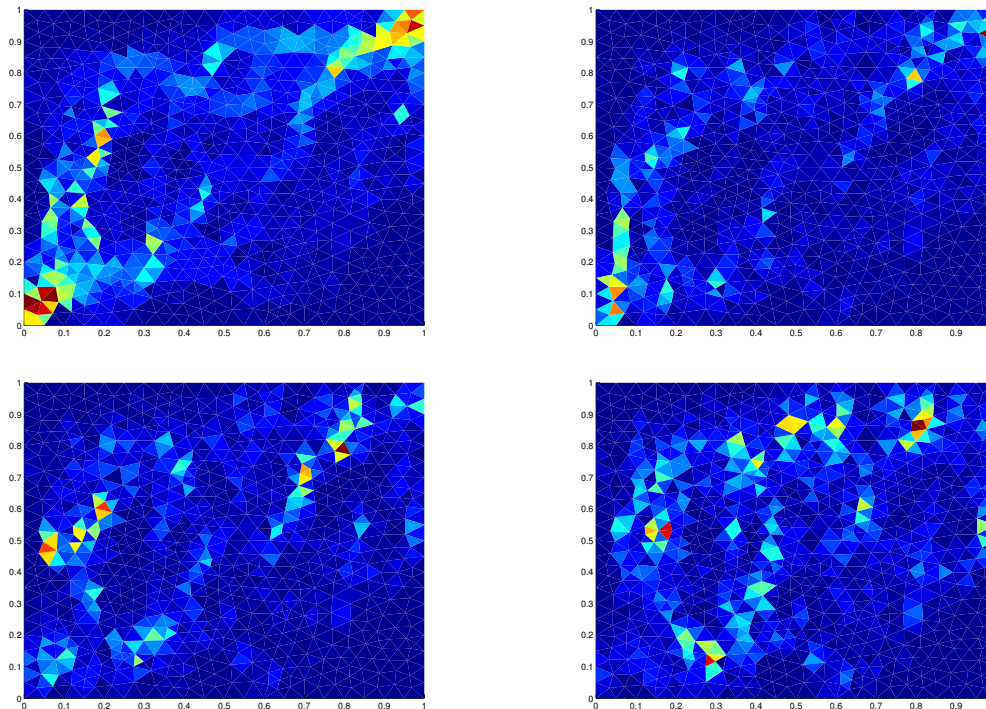
Number of Layers and Refinements



Black circle is one, blue is two and red is three layers/refinements.

Reactive Error in Energy Norm

Galerkin 105.6% and one iteration 15.8%.



Two iterations 10.1% and three iterations 7.6%.

Conclusions

- The error indicators finds critical areas.
- More computational effort in these areas decreases the global error quickly.
- To get an equally good approximation without adaptivity we need to use three refinements on two layer patches.
- In the example above we still have 70% of the patches using one layer and one refinement.

Applications

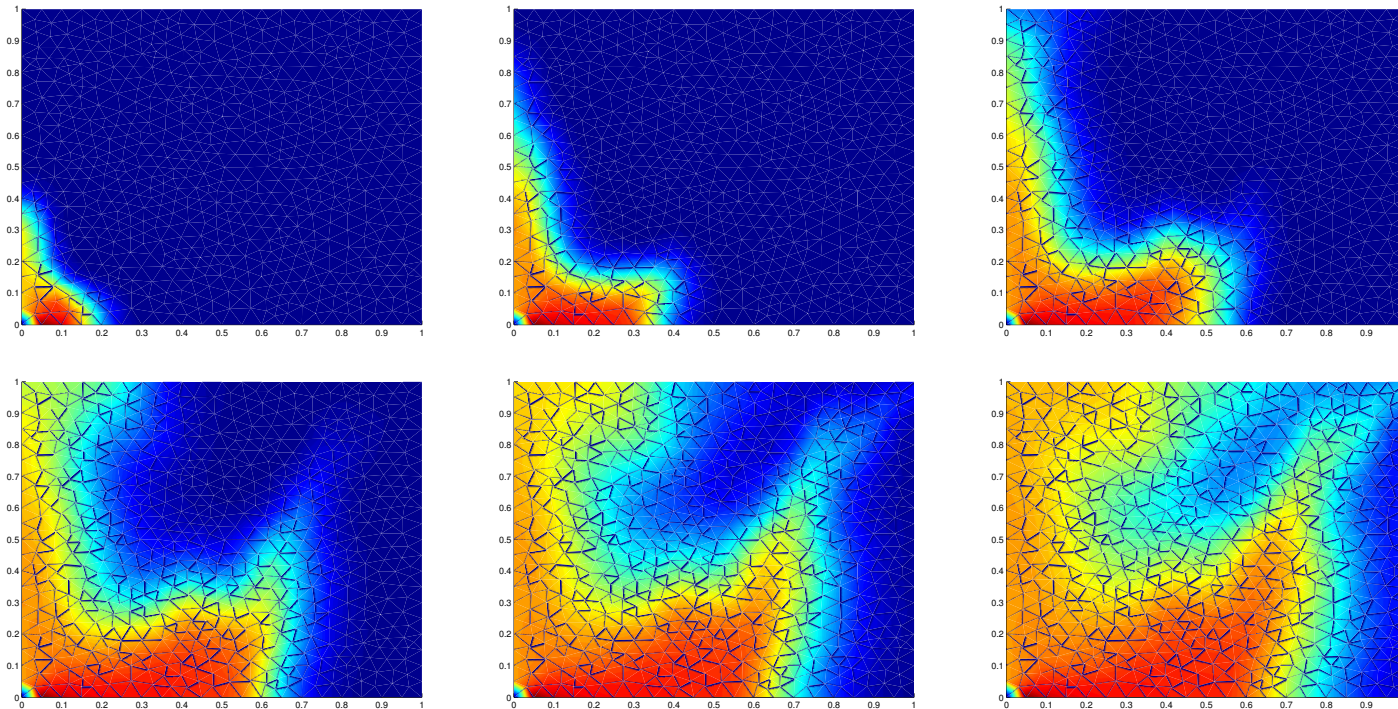
Given a good approximation of σ we can solve the following equation to simulate the water concentration in the well.

$$\left\{ \begin{array}{l} \dot{c} + \nabla \cdot (\sigma c) - \epsilon \Delta c = g \quad \text{in } \Omega \times (0, T], \\ \partial_n c = 0 \quad \text{on } \Gamma, \\ c = c_0 \quad \text{for } t = 0, \end{array} \right.$$

We use cg1-cg1 with sd to solve the equation since ϵ is very small.

Applications

Water concentration at different times.



σ taken from top layer in Tarbert formation.

Outlook

- Implementation in 3D.
- More scales.
- Multiscale approach for the transport problem.