Simulation of the Filtering Processes in Layered Strata

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A sufficiently wide class of various filtering processes in reservoirs are described mathematically by partial differential equations containing a term (terms) of diffusion (or heat conduction) type. The following processes can be rated in this class:

-pressure fields - both for the incompressible and for compressible liquids;

-concentration fields - when displacement of mixing liquids occurs (with sorption and without it);

-temperature fields, etc.[1], [2].

The consideration of the mentioned processes in the strata of a layered structure entails the necessity to formulate the so-called conjugation conditions on the contact boundaries of adjacent layeres.

They are identical for all mentioned processes. More exactly, if U is the sought-for function (the pressure, concentration or temperature), G is a boundary of two adjacent layers and k^+ (k^-) denotes the corresponding physical characteristics (coefficient of filtration, diffusion or heat conduction) to the right (left) side from the boundary, then on G the following two continuity conditions have to be fulfilled [3]:

$$U^{-} = U^{+}, \qquad k^{-} \frac{\partial U^{+}}{\partial n} = k^{+} \frac{\partial U^{+}}{\partial n}.$$
(1)

These conditions may lead to some computation problems due to two reasons. First, there is rather a considerably difference between coefficients k^+ and k^- . Second, the characteristical thickness of the layers is small compared with their longitudinal sizes. To avoid the mentioned difficulties, one usually proceeds from the initial two- or three-dimensional model with conditions (1) to a one- or two-dimensional model performing, in one way or another, the averaging in the layer thickness [3].

One of the authors has introduced for making the averaging procedure accurate a special integral paraboloc spline. In [4],[5] this spline was proved to be efficient when solving some filtration problems. We will describe the essence of the proposed method by the following model problem.

Suppose that $\overrightarrow{x'} \in \mathbb{R}^{n+1}$ and $\overrightarrow{x'} = (\overrightarrow{x}, z)$, where $\overrightarrow{x} \subset D \in \mathbb{R}^n$ and z denotes the

coordinate directed along the normal to the planes G_i , $i = \overline{1, N}$ that divide the layered stratum into separate layeres. Suppose, next, that the process in the *i*-th separate layer is described by the equation:

$$div(k_i \ \overline{grad} \ U_i) + \frac{\partial}{\partial z}(k_{i,z}\frac{\partial U_i}{\partial z}) + L_i(U_i) = 0, \qquad i = \overline{0, N},$$
(2)

Here the operator L_i describes the convection, sorption, the time dependence of the process and so on. To Eq.(2) there should be added boundary conditions for external boundaries G_0, G_{N+1} of the extreme layers, those for boundary D as well as the initial conditions and, if necessary, some complementary differential equations (e.g. for the sorption kinetics).

We will introduce now a function for the i-th layer averaged in thickness as

$$u_i(\overrightarrow{x}) = H_i^{-1} \int_{z_i}^{z_{i+1}} U_i(\overrightarrow{x}, z) dz, \qquad i = \overline{0, N}.$$
(3)

Then the spline of the second order can be defined uniquelly from conditions (1) on the boundaries G_i , $i = \overline{1, N}$, from the boundary conditions on boundaries G_0, G_{N+1} and conservation conditions (3) ([4],[5]). Thus from problem (2) in \mathbb{R}^{N+1} we proceed to the system of the equations in \mathbb{R}^N :

$$div(k_i \ \overline{grad} \ u_i) + L_i(u_i) + \sum_{j=0}^N \beta_{ij} u_j + \phi_i = 0, \qquad i = \overline{0, N},$$
(4)

In (4) the coefficients β_i depend both on the physical constant $k_{i,z}$ and on the thickness H_i of the layers; ϕ_i depends on the right sides of the boundary conditions on G_0, G_{N+1} .

The method proved to be efficient for a number of filtration theory problems.

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